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Application of mesoscale models with wind farm parametrisations in EERA-DTOC

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(3) IFREMER (France)



Support by

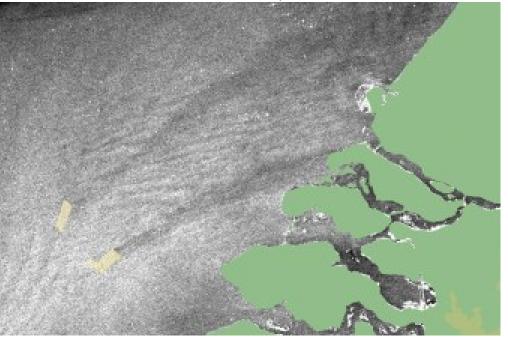


Introduction

It becomes increasingly important to better understand wakes of wind farms, especially their:

- (1) Properties (Extension, Dynamics)
- (2) Long-term impact

Wakes behind Belwind/Thornton



Content:

- EERA-DTOC Project
- Mesoscale models
- Mesoscale models in EERA-DTOC

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EERA-DTOC

EERA-DTOC (Seventh Framework Programme (FP7)): European Energy Research Alliance - Design Tool for Offshore Wind Farm Cluster

"Integrated and validated design tool combining state-of-the-art wake, yield and electrical models"

Universities/Institutes:

- DTU Wind Energy (Denmark)
- ECN (Netherlands)
- Universität Oldenburg (Germany)
- Fraunhofer (Germany)
- CRES (Greece)
- CIEMAT (Spain)
- CENER (Spain)
- CLS (France)

Industry:

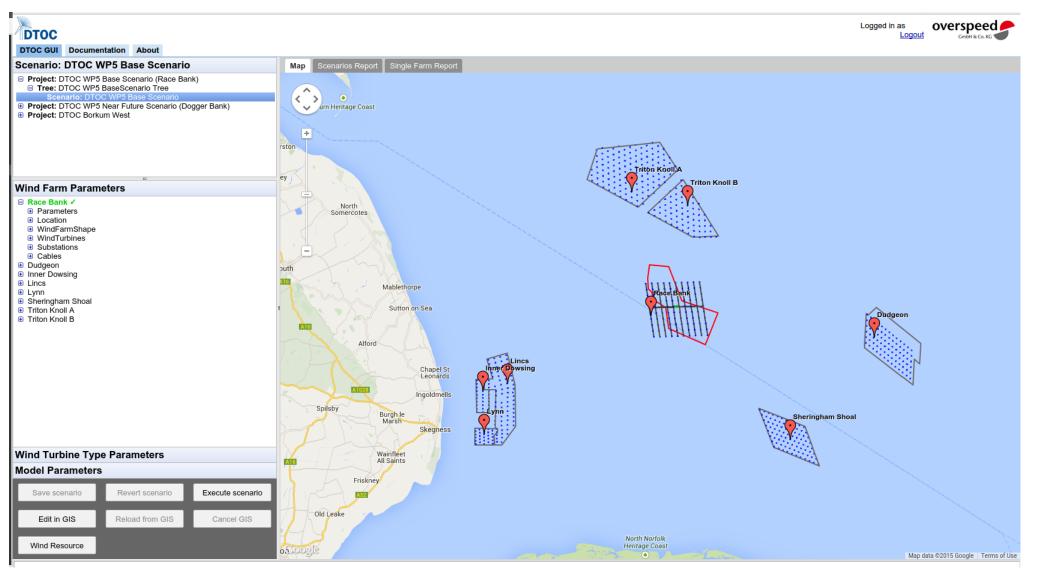
- Carbon Trust (United Kingdom)
- RES (United Kingdom)
- Overspeed (Germany)
- Statoil (Norway)
- Statkraft (Norway)
- Iberdrola (Spain)
- EON (Sweden)

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DTOC User Interface

Interface in which wake models can be run with wind climate from WRF



Outcome: for example Annual Energy Production and net yield

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Mesoscale Model (General)

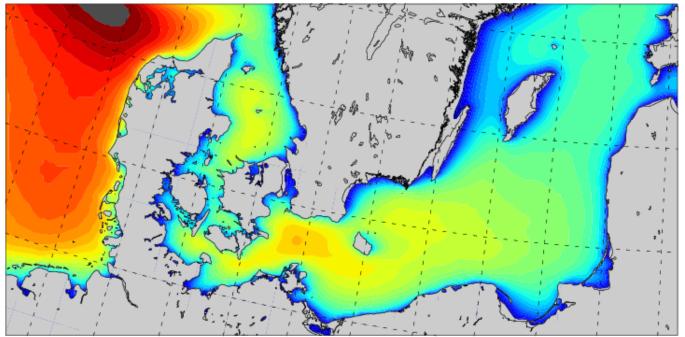
Mesoscale models are used for:

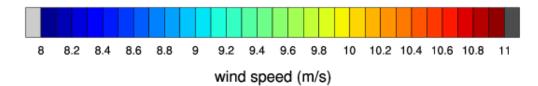
Forecasting the weather

Wind resource assessment

Mean Wind Speed, 2006/05-2007/04

Height: 100 meters





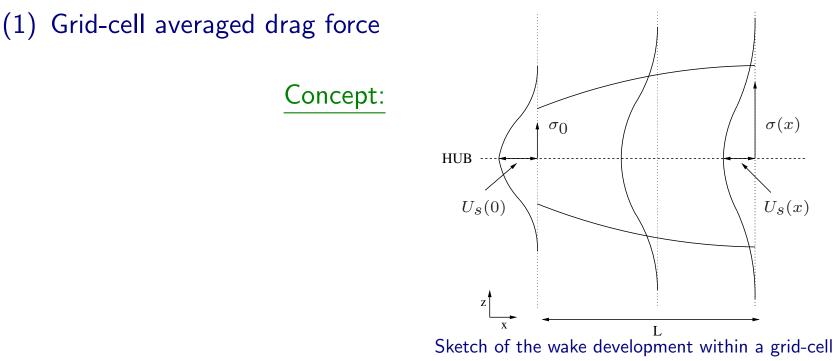
$\begin{array}{l} \mbox{Weather Research and Forecast model (WRF)} \\ 2.750.000 \mbox{ Cells for an area} \approx 180.000 \mbox{ km}^2 \\ \mbox{On our cluster: 2/3 Days per year on 70 X 20 processors} \end{array}$

Wind Farm Parametrisations

WRF Wind Farm scheme (Fitch et al.2012):

- (1) Local drag force
- (2) Additional TKE source term

EWP approach accounts for unresolved expansion and applies:

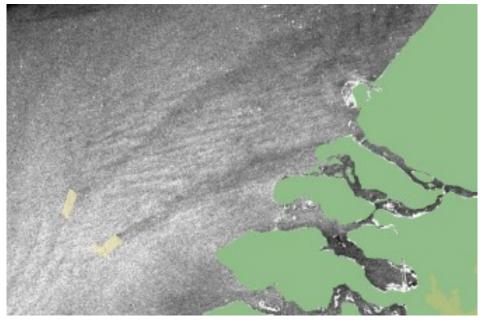


For both schemes turbulence shear is regulated by the PBL-Scheme

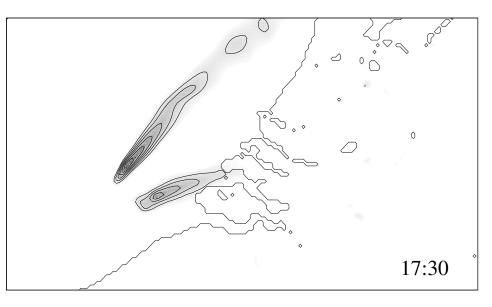
Mesoscale Model (Evaluation)

Qualitative comparison with Synthetic Aperture Radar (SAR) images. They can retrieve wind speed from back-scatter (higher wind speeds are brighter): RADARSAT-1/-2 from Data and Products ©MacDonald, Dettewiler and Associates Ltd are acknowledged.

SAR Image (17:34 UTC)



WRF-EWP (17:30 UTC)

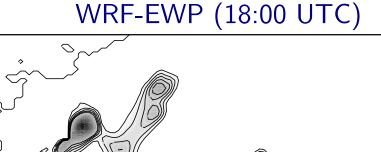


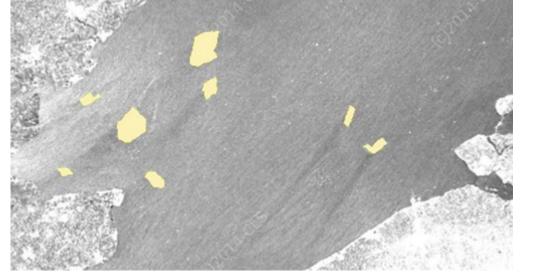
1st of July of 2013: Belwind & Thornton

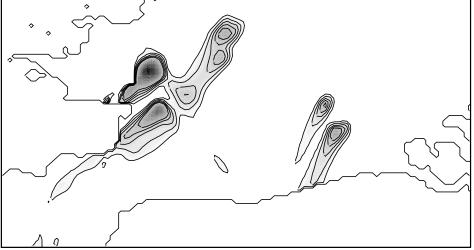
\Rightarrow Comparable extension and divergence

Mesoscale Model (Evaluation cont'd)

SAR Image (17:41 UTC)







30th of April 2013: UK wind farms and Belwind & Thornton

 \Rightarrow Challenge in timing snap-shots

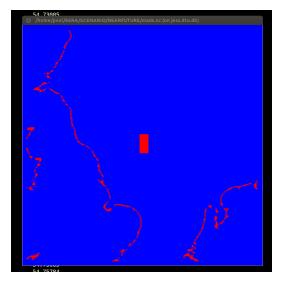
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Mesoscale Model evaluation

Mesoscale Model in EERA-DTOC

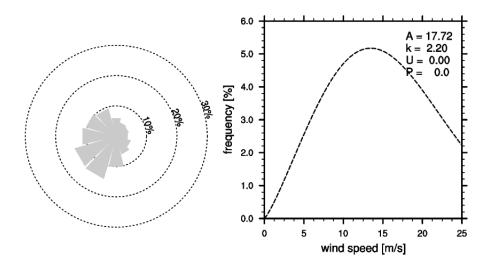
Three institutes (CENER, CIEMAT and DTU) can calculate a Wind Climate for a target area



Without and with background wind farms

The Mesoscale model provides at the target area for a given period:

- Time-Series
- Modelled Wind Climate
- Generalised Wind Climate (DTU)

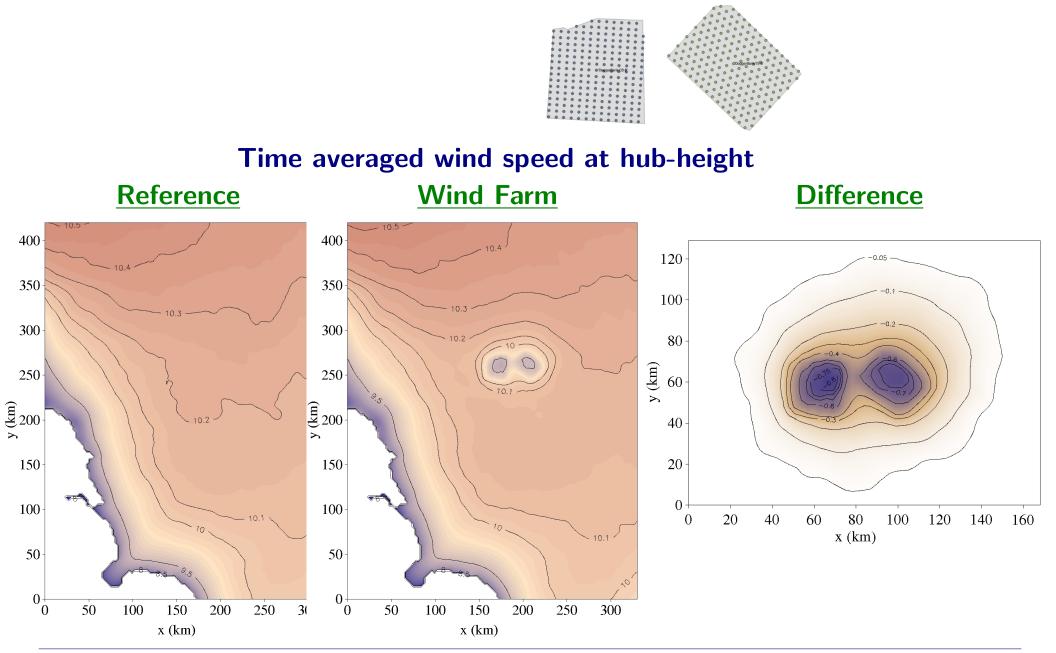


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Wind Climate with background Wind Farms

Example: 2 years simulation in the North-Sea with 2 background wind farms



Mesoscale Models in EERA-DTOC

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Conclusions

Mesoscale models:

- Accounts for the dynamics in the wind farm wake
- The wind farm parametrisations do not resolve the local flow around turbines
- How well are they able to estimate the long-term velocity reduction of neighbouring wind farms?

Within the EERA-DTOC tool:

- Neighbouring wind farms can be accounted for in time-series and the wind climate
- \Rightarrow Annual Energy production for a new wind farm for the Wind climate with/without neighbouring wind farms

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Support by



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